

Innovative, micro size wellbore enhancement system to boost geothermal production and thermal energy storage

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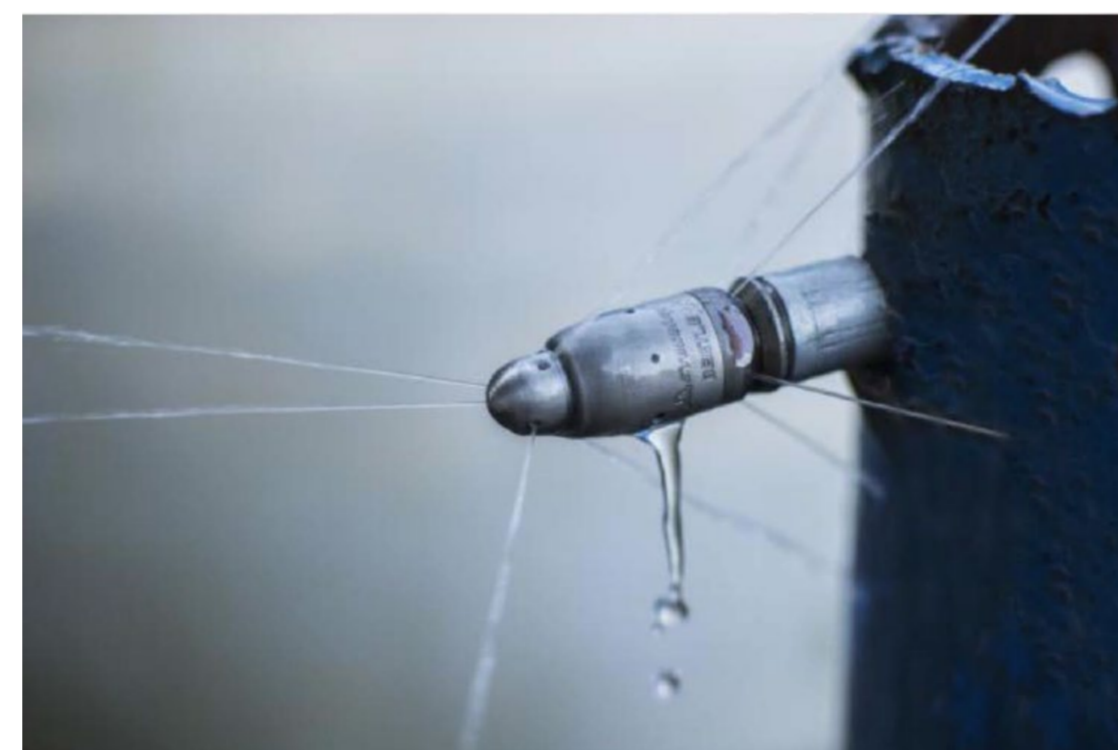
Renewables and particularly seasonable energy storage have become imperative in light of recent global developments. Geothermal heating, cooling, and its embedded storage capabilities do present sustainable solutions that are independent of seasonable variations. However, enhancing their efficiency is both timely and essential for such systems. One crucial aspect does involve optimizing productivity, specifically refining both, interface and interaction between borehole and the surrounding reservoir. To address this, Fraunhofer IEG has been developing various micro-drilling / milling techniques for several years.

Radial Jet Drilling as established stimulation method

Intervention methods such as hydraulic fracturing and chemical treatments, commonly utilized as EOR in the hydrocarbon industry, are often associated with environmental concerns. As an alternative, **Radial Jet Drilling (RJD)** presents a promising approach for establishing additional **artificial flow paths** and surface areas within reservoirs. Lateral boreholes of typically less than **1.5 inches** in diameter, extend radially from a main borehole at **deflection angles** of up to **90°**. This technique has demonstrated its efficacy in **enhancing permeability** and, consequently, overall productivity within geothermal reservoirs, all while being a relatively **cost-effective**, non-steerable process.¹

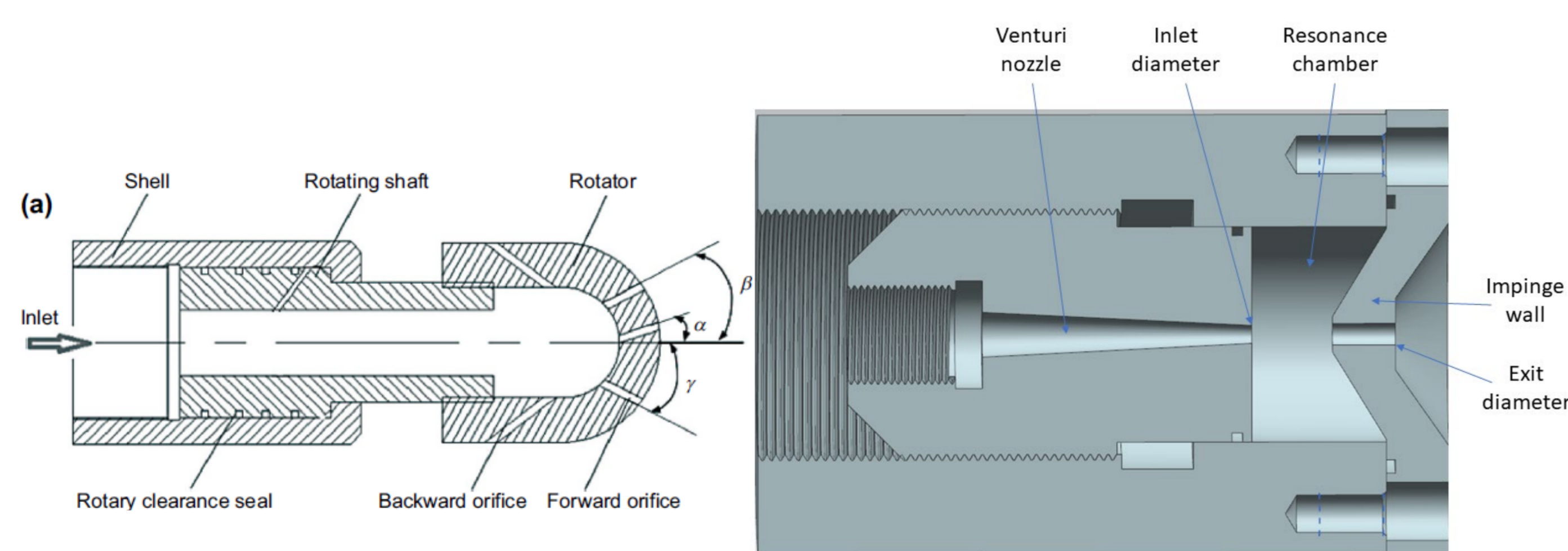


Self-rotating nozzle²



Jetting nozzle³

Extensive research and development on various nozzle types have been conducted at Fraunhofer IEG. This includes the investigation of standard static nozzles, as well as **self-propelling** and **rotating nozzles**. Additionally, **self-resonant nozzles** have been explored, which induce **pulsation** and **cavitation** of the escaping fluid due to the presence of a resonance chamber.

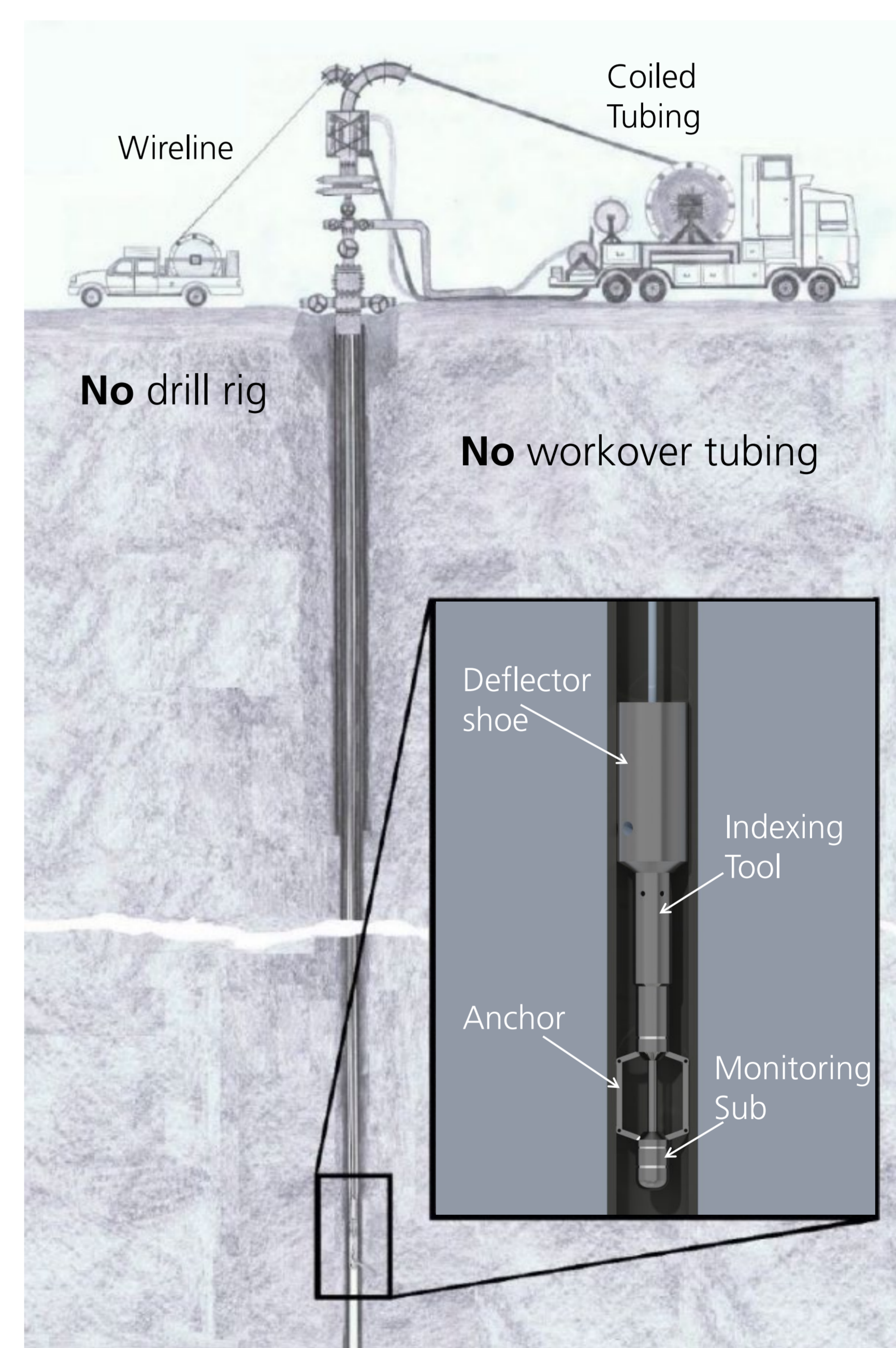


Schematic diagram of a self-rotating nozzle⁴ Prototype of self-resonant nozzle (IEG)

The established RJD method employs **coiled tubing**, however, it necessitates the labor-intensive introduction of a deflection system into the borehole through a **workover casing** and a complete **drilling rig**. This process contributes to significant operating times and costs. By minimizing these setup durations, operational efficiency and service delivery can be enhanced, resulting in improved **safety**, increased **efficiency**, and substantial **cost savings**.⁵

Novel wireline / coil-based system for RJD

In the future, a completely new bottom hole assembly (BHA) will be deployed to the desired drilling depth using **wireline** technology, where it will be **anchored** securely. The **azimuth alignment** of the drilling tool is achieved through a mechanically controlled **indexing tool**. The tool facilitates a directional change at a consistent angle, enabling a uniform radial distribution of the micro boreholes. This innovative approach enables the drilling of an entire horizon in a **single trip**, facilitated by **surface control** mechanisms. Additionally, Fraunhofer IEG is developing a device designed to **monitor** and **control** the entire drilling process in **real-time** from above ground, thereby enhancing operational oversight and efficiency.



Visualization of new coil / wireline-based BHA

Summary

The core of the new developments related to **RJD**, in addition to the basic borehole tools, is an innovative BHA system that can be used solely with a **coiled tubing** and **wireline** system, eliminating the need for a complete drilling rig. Furthermore, enhanced **logging** is possible by integrating a wireline for rapid data access and transfer. These additional improvements will help optimize geothermal production systems.

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4 Liao, H.L., X. Jia, J.L. Niu, Y.C. Shi, H.C. Gu, and J.F. Xu. 2019. „Flow structure and rock-breaking feature of the self-rotating nozzle for radial jet drilling.“

5 Dickinson, W., H. Dykstra, R. Nordlund and W. Dickinson. 1993. „Coiled-Tubing Radials Placed by Water-Jet Drilling: Field Results, Theory, and Practice.“ in *SPE Annual Technical Conference and Exhibition*.