

Improving geothermal systems performance and minimized environmental impact Ernst Huenges & the DESTRESS-Team



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No. 691728



# Outline

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- Reservoir engineering
  - hydraulic stimulation and induced or triggered seismic events
    - Geldinganes treatment 2019
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    - Soultz treatment 2019 and concept for Mezöbereny treatment 2020
  - thermal stimulation
    - concept for Mezöbereny treatment 2020
- Cost breakdown of the different treatments
- Conclusions



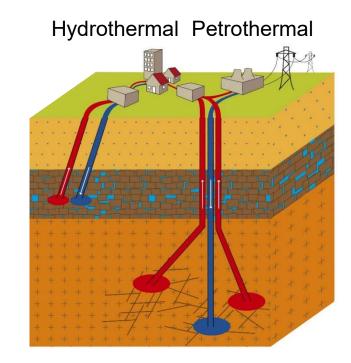
## Deep geothermal energy utilization

### Challenges:

- Easily exploitable reservoirs limited (hydrothermal systems)
- Most rocks require engineering (petrothermal systems)

### Tasks:

- Increase productivity (economics)
  → Stimulation
- Reduce seismicity (environmental impact) → Soft stimulation





# **Objectives of DESTRESS**



Demonstration of soft stimulation treatments of geothermal reservoirs

Demonstration of a concept-based approach to develop Enhanced Geothermal Systems (EGS)

> Improvement of the understanding of technological, business and societal opportunities and risks related to geothermal energy by the following:



#### ➢ Workflows for treatments in different geological settings Duration of DESTRESS until May 31<sup>st</sup> 2021

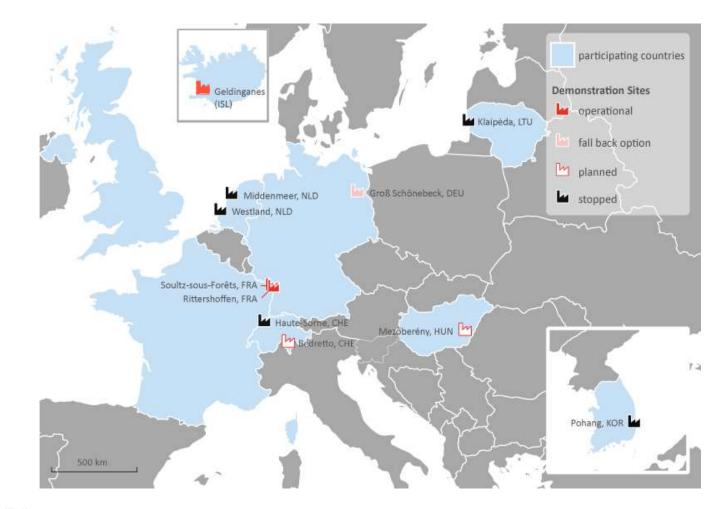
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In addition, this is supported by the Swiss State Secretariat for Education, Research and Innovation (SERI) under contract number SBFI Nr. 15.0316-1.





### **Participating Countries and Demonstration Sites**







## **Foreseen Stimulation Techniques**

#### Borehole configuration



doublet







sw with

laterals

sw with multistage

fractures

Treatments





single well



injections

fracture

hydraulic injections chemical injections







continuous

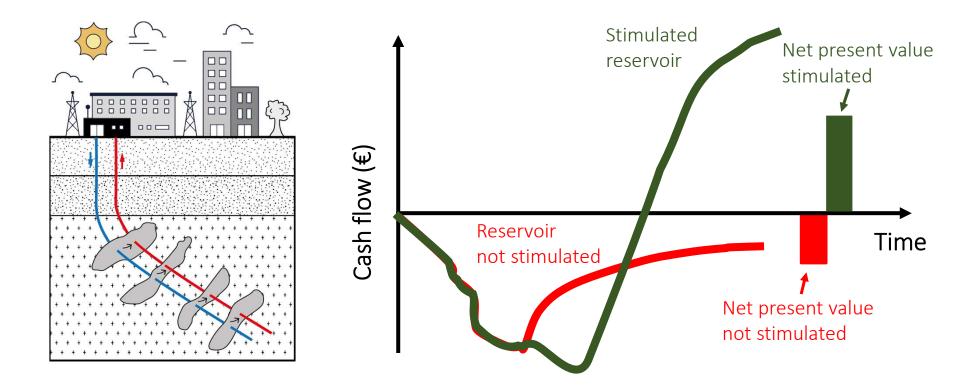
cyclic

stepwise increase





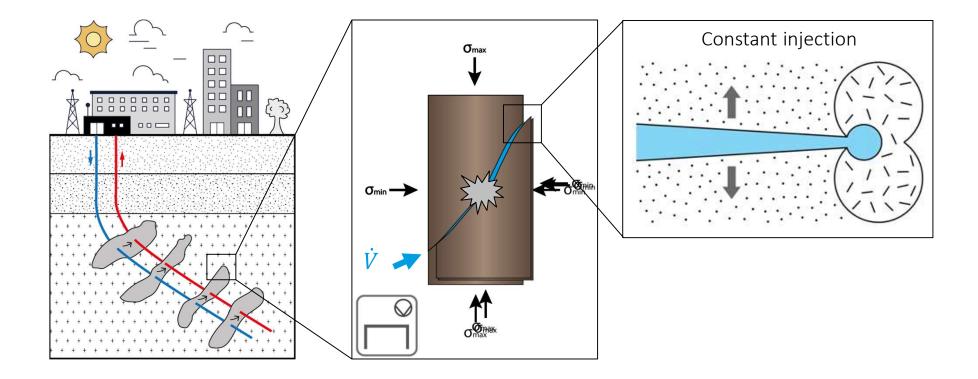
## Economic impact of reservoir stimulation







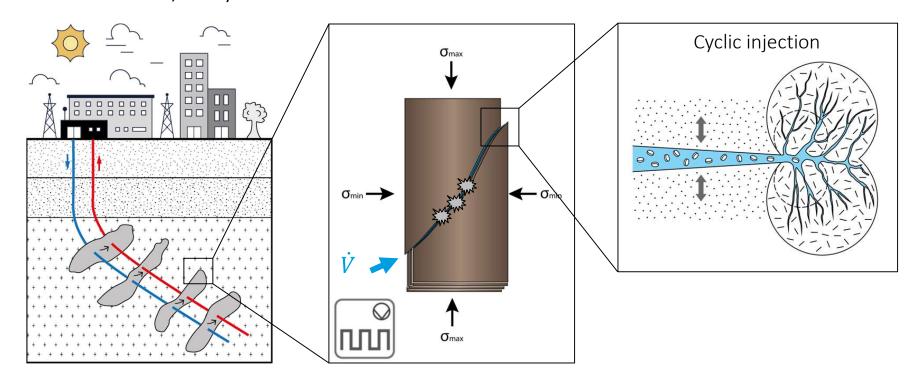
## **Conventional hydraulic stimulation process**







### Objective: Validation of "Cyclic Soft Stimulation" Concept (Hofmann et al. 2018, 2019)





### Hydraulische Stimulation zur Deckung des steigenden Wärmebedarfs der Stadt Reykjavik



Demonstration of soft stimulation treatments of geothermal reservoirs

Hofmann et al.: Presentation Friday 13.11.2020 @ BVG Jahrestagung

Field experiment in Reykjavik, Iceland 7 October – 1 November 2019















Ernst Huenges GFZ Potsdam, BVG Jahrestagung November 2020



## Lessons learnt Geldinganes:

- a multi-stage stimulation attempt with a straddle packer assembly
- Increased injectivity by a factor of ~3 to 1.25 l/s/bar , low seismicity
- demonstrated treatment is a new developing option for geothermal heat supply in Reykjavik





## Next steps:

more to come (mature multi-stage stimulation  $\rightarrow$  Bedretto)

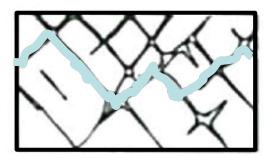




# **Conceptual Chemical Stimulation (I)**

#### **Fractured rocks**

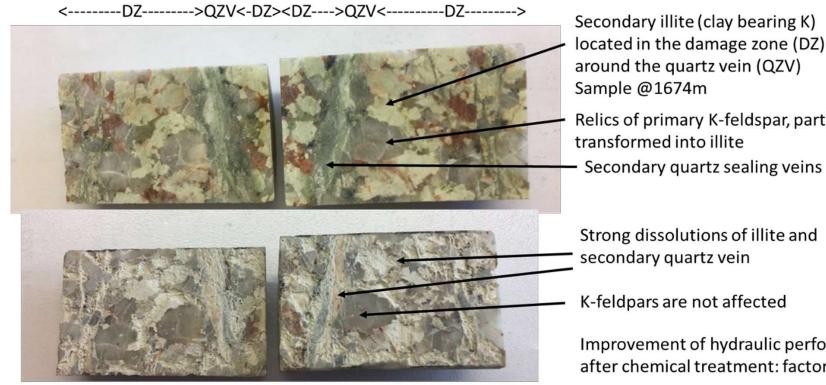
Acidisation to weaken strength of particles (e.g. barite) in contractions (Soultz, France December 2019)







# Soultz GPK4 stimulation methodology : Acid selection for Calcite and Quartz dissolution (lab testing)



Lummer & Rauf, EGC 2019

Relics of primary K-feldspar, partly

Improvement of hydraulic performance after chemical treatment: factor 4 and 30





# Stimulation methodology : Coiled Tubing



Demonstration of soft stimulation treatments of geothermal reservoirs

Injection of acid in front of the targets with a coiled tubing

#### Pro ++

- Protect more than 4 km of the 9"5/8 casing from the acid allow focused injection
- Reduce acid volume in the well in case of injection pump failure

#### Con --

- Risk of Coiled tubing stuck or Lost In Hole
- Operation more expensive than well-head injection

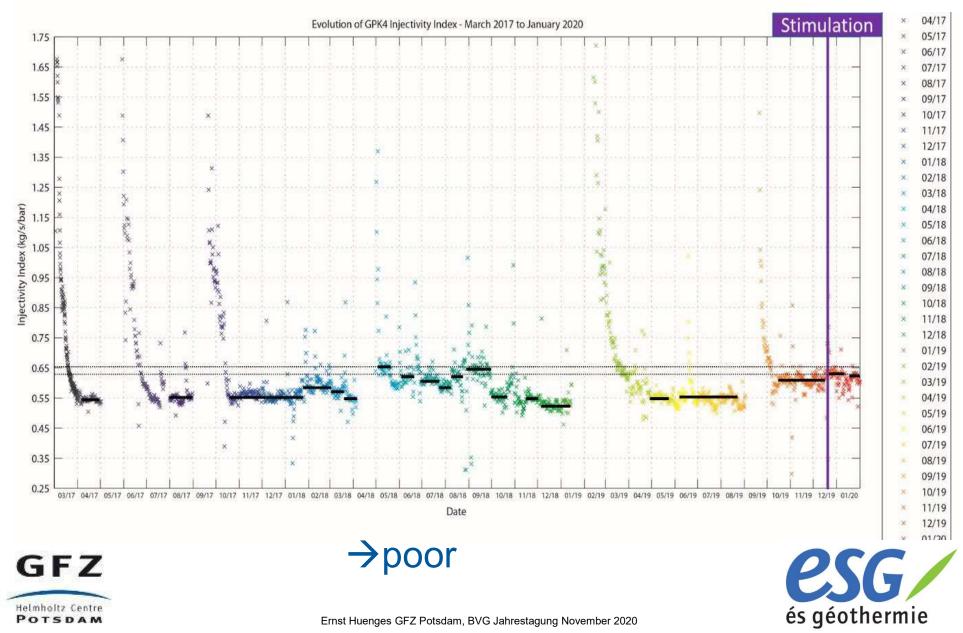






## **Stimulation effect**





### Lessons learnt from the Soultz experiment 2019 Demonstration of soft stimulation treatments



of geothermal reservoirs

- Treatment itself was a mature operation
- No change of seismicity during and after

Why improvement poor?

- -Past operations have probably already improved the near wellbore permeability of the well
- A positive effect of the acid treatment may be compensated by other effects such as fracture collapse, fine transport or precipitations at the wrong locations.

To do:

- -Laboratory investigations are helpful but not sufficient to clear in advance the performance of the treatment.
- More information required prior to the decisions for the treatment such as additional logging (PLT, casing integrity log) to determine suitable flow zones.



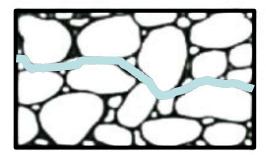




# **Conceptual Chemical Stimulation (II)**

#### **Porous rocks**

Acidisation to remove obstacles in pores (e.g. carbonates and fines) (Mezöberény, Hungary November 2020)









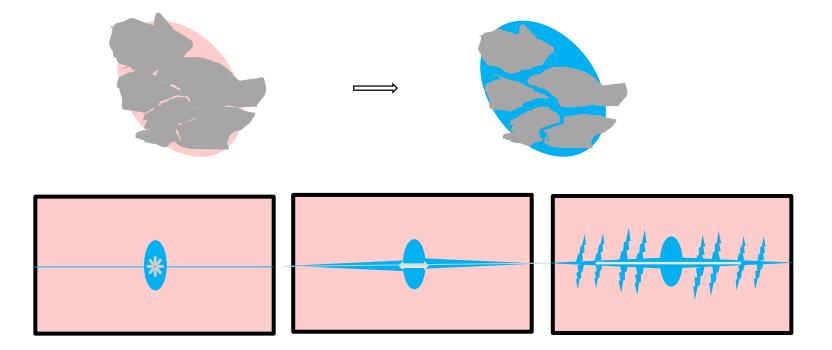
## **Conceptual Thermal Stimulation**

Demonstration of soft stimulation treatments of geothermal reservoirs

#### **Porous or fractured rocks**

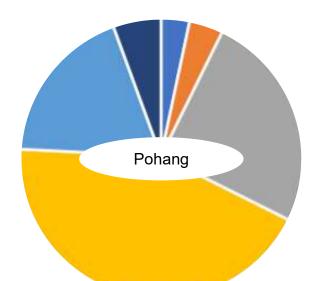
Creating fracture due to thermal induced shrinkage (Mezöberény, Hungary November 2020)





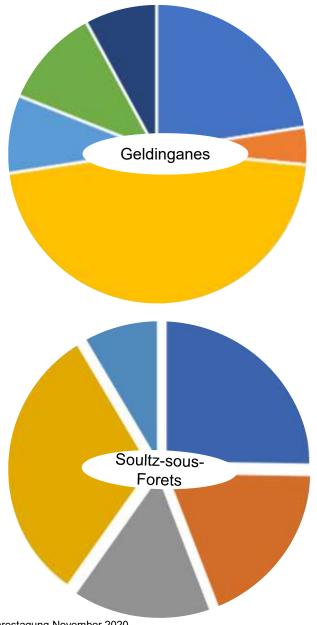


## Costs Breakdown of DESTRESS treatments



#### Mob/Demob Rig resp. Coiled Tubing Chemical Fluids

Cleaning/Waste management Stimulation Treatment (incl. crews) Supervision/Planning Logging/Wellsite preparation Monitoring





Ernst Huenges GFZ Potsdam, BVG Jahrestagung November 2020

# Main Results of DESTRESS



Demonstration of soft stimulation treatments of geothermal reservoirs

- Laboratory experiments referring to soft stimulation, lessons learned implemented in the field experiments in hard and soft rock environment,
- Seismic traffic light system demonstrated and cyclic soft stimulation executed in Pohang (2017) and Geldinganes (2019),
- Pohang: Mw 5.4 EQ! → although the DESTRESS treatment was not responsible, requirements for extended risk assessment for any similar hydraulic stimulation project were lessons learnt
- Mature cyclic stimulation in Geldinganes, Iceland (2019), Challenging borehole breakouts
- Mature chemical stimulation in Soultz, France (2019), Coiled Tubing operation
- Designs and workflows for upcoming stimulation in Mezöbereny, Hungary (2020/21) and Bedretto, Switzerland (2020/21)

#### Join our online final conference 24 and 25 November 2020

http://www.destress-h2020.eu/en/stay-informed/news-and-events/final-conference/

